Wellbore Name			
		SNAPPER A26A	
Rig Name	Rig Type	Rig Service Type	Company
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)
Primary Job Type		Plan	
Drilling and Complet	ion	D&C	
Target Measured D	epth (mKB)	Target Depth (TVD) (mKB)	
6	,453.92		2,364.20
AFE or Job Numbe	r	Total Original AFE Amount	Total AFE Supplement Amount
609/0	08009.1.01	36,643,311	
Daily Cost Total		Cumulative Cost	Currency
2	99,874	34,000,409	AUD
Report Start Date/T	ïme	Report End Date/Time	Report Number
23/01	/2009 05:00	24/01/2009 05:00	76

### Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on landing jts and land out tubing hanger in wellhead, engage tubing hanger and confirm, test downhole seals through production annulus (no good), test tubing hanger body seals (test good), discuss forward plans with Melbourne based team members, conduct mast inspection and grease crown, R/U Halliburton wireline and RIH and set 3.813" X pump open plug at 916m, POOH to surface and test tubing to 1700 psi for 15 mins (test good), test down annulus to 1700 psi for 15 mins (test good), test TR-SSSV for 15 mins (test good), RIH with and set 3.813" X tubing plug at 448m, POOH and test plug to 1000 psi for 10 mins (test good), R/D Halliburton wireline, release THRT and L/D landing jts, R/D Weatherford tongs and handling gear, N/D flowline and bell nipple, prepare to lift BOP's, lift BOP's and move to set back area and secure, N/D and lay out riser, Cameron tech prepare wellhead and stump to install tree.

#### Activity at Report Time

Preparing wellhead and stump for tree.

**Next Activity** 

Lower down and install tree on wellhead.

#### Daily Operations: 24 HRS to 25/01/2009 05:00 Wellbore Name

		SNAPPER A26A	
Rig Name	Rig Type	Rig Service Type	Company
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)
Primary Job Type		Plan	
Drilling and Completi	on	D&C	
Target Measured De	epth (mKB)	Target Depth (TVD) (mKB)	
6,	453.92	2,364.20	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
609/0	8009.1.01	36,643,311	
Daily Cost Total		Cumulative Cost	Currency
29	91,704	34,292,113	AUD
<b>Report Start Date/T</b>	ime	Report End Date/Time	Report Number
24/01/	2009 05:00	25/01/2009 05:00	77

#### Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Cameron tech prep wellhead and stump, install CHAF and production tree, test upper void (test good) and SRL seals (test good), R/U Halliburton wireline and Totco BOP's, wait on weater - cranes shut down due to winds over 40 knots, prepare to skid rig and prepare for rig move, clean mud pits, clean DSM tanks, begin removing koomey lines from BOP, flush choke manifold and poorboy degasser, remove product lines between rig and DSM, remove discharge hose from Swaco cuttings dryer, R/U Halliburton wireline riser and lubricator, pressure test riser and lubricator, RIH on Halliburton wireline to 448m and retrieve 3.813" X tubing plug, RIH on Halliburton wireline with GR tool and attempt to retrieve 3.813" X pump open plug (sheared off), POOH and change GR tool to GS tool, RIH on Halliburton wireline lubricator and Totco BOP's, install tree cap and pressure test to 3000 psi for 10 mins (test good), install deck grating and clear wellhead area, handover SNA-A26a well to production at 03:30 hrs, prepare to skid rig over SNA-A24 well.

#### Activity at Report Time

Preparing to skid rig.

**Next Activity** 

Skid rig over SNA-A24 well to L/D DP.

SNAPPER A26A         ig Name       Rig Type       Rig Service Type       Company         International Sea Drilling LTD (ISDL)       International Sea Drilling LTD (ISDL)         rimary Job Type       Plan         rilling and Completion       D&C         arget Measured Depth (mKB)       Target Depth (TVD) (mKB)         6,453.92       2,364.20         FE or Job Number       Total Original AFE Amount         609/08009.1.01       36,643.311         aily Cost Total       Cumulative Cost         281,761       34,573,874         280/01/2009 05:00       78         Ianagement Summary       0 accidents, incidents, or environmental spills. PTSM and JSA's held as required. Prepare to skid rig over SNA-A24 well to L/D DP, conduct hazard hunt, repare to skid rig over SNA-A24 well to L/D DP, skid lower rig package and reinstate cosesways, remove abandonment flange on SNA-A24 well, RH on 5-1/2" DP from surface to 550m, break and L/D 54 is to 5-1/2" DP from 28m to 550m to 28m, RH on 5-1/2" DP from 28m to 550m to 28m, RH on 5-1/2" DP from 28m to 550m to 28m, RH on 5-1/2" DP from 28m to 196m, R/D and backlaod exhaust stack to boat while L/D IP.         ctivity at Report Time       It to the full of the stack of the s	<b>Daily Operations</b>	:: 24 HRS to 26	/01/2009 05:00	
ig Name Rig Type Rig Service Type Company International Sea Drilling LTD (ISDL) rinnary Job Type Plantorm Drilling Rig (Corw) International Sea Drilling LTD (ISDL) rinnary Job Type Plantorm Drilling Rig (Corw) International Sea Drilling LTD (ISDL) rinnary Job Type (A453.92 6.453.92 6.453.92 6.453.92 7 or Job Number Constraints Splits. PTSM and JSA's held as required. Prepare to skift rig over SNA-A24 wells could be also the state of the state	Wellbore Name			
Rig 175         Piettorim         Drilling Rig (Conv)         International Sea Drilling LTD (ISDL)           rinary Job Type         Plant         D&C         arget Measured Depth (mK8)         Target Depth (TVD) (mKB)         2.364.20           FE or Job Number         Total Original AFE Amount         S6,643.311         Total AFE Supplement Amount           60008009.1.01         36,643.311         Total AFE Supplement Amount         S0,643.311           ality Cost Total         Cumulative Cost         4,573.874         Rurnery         AUD           apont Start Date/Time         Report End Date/Time         Report Number         78           accidents, incidents, or environmental spills. PTSM and JSA's held as required. Prepare to skid rig over SNA-A24 well to L/D DP, skul lower fing package from SNA-A26 well to SNA-A24 well to L/D DP, conduct hazard hunt, repare to skid rig over SNA-A24 well to L/D DP, conduct hazard hunt, repare to skid rig over SNA-A24 well to L/D DP, skul lower fing package from SNA-A26 wells COM from SSOn to 22m. RH or 51/2° DF from 28m to SSOn to 22m. RH or 51/2° DF from 28m to SSOn to 22m. RH or 51/2° DF from 28m to SSOn to 22m. RH or 51/2° DF from 28m to SSOn to 22m. RH or 51/2° DF from 28m to SSOn to 22m. RH or 51/2° DF from 28m to SSOn to 22m. RH or 51/2° DF from 28m to SSOn to 22m. RH or 51/2° DF from 28m to SSOn to 22m. RH or 51/2° DF from 28m to SSOn to 22m. RH or 51/2° DF from 28m to SSOn to 22m. RH or 51/2° DF from 28m to SSOn to 22m. RH or 51/2° DF from 28m to SSOn to 22m. RH or 51/2° DF from 28m to SSOn to 22m. RH or 51/2° DF where           fill Operations:         24 HRS to 27/0				
image volt       Plan       Plan         iming and Completion       DBC         arget Measured Depth (mKB)       Farget Depth (TVD) (mKB)         6,43.92       Total Original AFE Amount         609/08009.1.01       30.643.311         ally Cost Total       Currency         ally Cost Total       Currency         ally Cost Total       Currency         ally Cost Total       Report End Date/Time         250/12:006 06:00       Report End Date/Time         260/02:009 06:00       Report Number         260/02:009 06:00       78         Total Or environmental spills. PTSM and JSA's held as required. Prepare to skid rig over SNA-A24 well to LD DP, conduct hazard hunt, repare to skid rig over SNA-A24 well to LD DP, skid lower rig package and reinstate         ccessways, remove abandomment flange on SNA-A24 well so SNA-A26 well to SSMn. break and LD 45 is of 5-1/22' DP while POOH from SS0m to 28m, NH on 5-1/22' DP while POOH from SS0m to 28m, NH on 5-1/2' DP while POOH from SS0m to 28m, NH on 5-1/2' DP while POOH from SSMn to SSMn to 28m, NH on 5-1/2' DP while POOH from SSMn to SSMn to 28m, STM SPER A26A         ig Name       Rig Type         Vib 5-1/2' DP       Pale Company         infining and Completion       DBC         ig Name       Rig Type         Plan       Diffining Rig (Com)         infining and Completion       DBC				
rilling and Completion between the second se		Platform		International Sea Drilling LTD (ISDL)
arget Measured Depth (mKB)       Target Depth (TVD) (mKB)       2.364.20         FE or Job Number       Total Original AFE Amount       Total AFE Supplement Amount         609/08009.1.01       36.643.311       Currency         ally Cost Total       Currency       AUD         port Start Date/Time       Report End Date/Time       Report Number       78         Jangement Summary       Do acidents, incidents, or environmental splits, PTSM and JSA's held as required, Prepare to skid rig over SNA-A24 well to L/D D; Proved the trans and reinstate       DSA/A24 well to L/D D; Proved the trans and reinstate         to acidents, incidents, or environmental splits, PTSM and JSA's held as required, Prepare to skid rig over SNA-A24 well to L/D D; Prove 28m ot SSM-A24 well to L/D D; Prove 28m ot SSM-A24 well to 1/D D; Prove 28m ot SSM on to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, freak and L/D 4" DP.         ality Operations:       24 HRS to 27/01/2009 05:00       Experiment Amount         ig Name       Rig Type       Plan         <				
6,453.92       Cumulative Cost       2,364.20         FE or Job Number 60908009.1.01       Total Original AFE Amount 36,643.311       Total AFE Supplement Amount 36,643.311         aily Cost Total 281,761       Report End Date/Time 250/12/2009 05:00       Report Number 250/12/2009 05:00       AUD         anagement Summary 0 occidents, in onvironmental spills. PTSM and JSA's held as required. Prepare to skid rig over SNA-A24 well to L/D DP, skid lower rig package from SNA-A26 well to SNA-A24 well to L/D DP, builte POOH from 50m to 28m, RH on 5-12° DP from 28m to 550m, break and L/D 54 jis of 5-12° DP while POOH from 50m to 28m, RH on 5-12° DP from 28m to 550m, break and L/D 54 jis of 5-12° DP from 28m to 128m, RH on 5-12° DP from 28m to 550m to 28m, RH on 5-12° DP from 28m to 550m to 28m, RH on 5-12° DP from 28m to 550m to 28m, RH on 5-12° DP from 28m to 550m to 28m, RH on 5-12° DP from 28m to 50m to 28m, RH on 5-12° DP from 28m to 50m to 28m, RH on 5-12° DP from 28m to 50m to 28m, RH on 5-12° DP from 28m to 126m, RD and backlaod exhaust stack to boat while L/D P.         ctivity at Report Time 10-5-12° DP.       DF-12° DP from 28m to 120m to 190m (SOM to 28m, RH on 5-12° DP from 28m to 190m (SOM to 28m, RH on 5-12° DP from 28m to 190m (SOM to 28m, RH on 5-12° DP from 28m to 190m (SOM to 28m, RH on 5-12° DP from 28m to 190m (SOM to 28m, RH on 5-12° DP from 28m to 190m (SOM to 28m, RH on 5-12° DP from 28m to 190m (SOM to 28m, RH on 5-12° DP from 28m to 190m (SOM to 28m, RH on 5-12° DP from 28m to 500 (SOM to 28m, RH on 5-12° DP from 28m to 500 (SOM to 28m, RH on 5-12° DP from 28m to 500 (SOM to 28m, RH on 5-12° DP from 196m to 550m, break and L/D 54 jis of 5-12° DP from 196m to 550m, break and L/D 54 jis of 5-12° DP from 196m to 550m, break and L/D 54 jis of 5-12° DP from 196m to 550m, break and L/D 54 jis of				
FE or Job Number         Total Original AFE Amount         Total AFE Supplement Amount           ally Cost Total         26,453,311         Currency         AUD           aport Start Date/Time         28,073,874         Report End Date/Time         AUD           250/12/009 05:00         Report End Date/Time         280/12/009 05:00         Report Start Date/Simmary           0 accidents, incidents, or environmental spills, PTSM and JSA's held as required. Prepare to skid rig over SNA-A24 well to L/D DP, conduct hazard hunt, the ors 1/2" DP from 28m to S50m, break and L/D 54 is of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to S50m, break and L/D 54 is of 5-1/2" DP from 28m to S50m, break and L/D 54 is of 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to 550m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, RIH on 5-1/2" DP from 28m to S50m to 28m, S13 (Corv)           rinary Job Type         Plan           rilling and Completion         DAC           6433.92         Total Original AFE Amount           609/08009.101         36,643,311           609/08009.101         36,643,311 <td></td> <td></td> <td>Target Depth (TVD) (mKB)</td> <td></td>			Target Depth (TVD) (mKB)	
609/08009.101         36,643,311         Currency           aily Cost Total         Currency         AUD           gent Start Date/Time         Report End Date/Time         Report Number           2501/2009 05:00         2801/2009 05:00         78           anagement Summary         occidents, incidents, or environmental spills. PTSM and JSA's held as required. Prepare to skid rig over SNA-A24 well to L/D DP, conduct hazard hunt, repare to skid rig over SNA-A24 well to L/D DP, skid lower rig package from SNA-A26 well to SSM. A24 kell skill, stop 51:20° DP while POOH from SS0m to 28m, RH on 5-12° DP from 28m to 550m, break and L/D 54 its of 5-1/2° DP while POOH from 550m to 28m, RH on 5-12° DP from 28m to 550m, break and L/D 54 its of 5-1/2° DP while POOH from 550m to 28m, RH on 5-12° DP from 28m to 196m, R/D and backlaad exhaust stack to boat while L/D P.           cettivity at Report Time         D/D 5-1/2° DP.           D5-1/2° DP.         De           cettivity reak and L/D 4° DP.         Rig Service Type           D5-1/2° DP.         De           cettivity reak and L/D 4° DP.         De           bit Operations: 24 HRS to 27/01/2009 05:00         International Sea Drilling LTD (ISDL)           riming and Completion         D8C           arget Measured Depth (mKB)         Company           6,463.392         Company           78         Currency           280,638         A480,4510           Ads.3311 <td>,</td> <td>53.92</td> <td></td> <td></td>	,	53.92		
ality Cost Total       Currency       AUD         apport Start Date/Time       281,761       Report End Date/Time       Report End Date/Time       Report Number       78         anagement Summary       0 accidents, incidents, or environmental splils. PTSM and JSA's held as required. Prepare to skid rig over SNA-A24 well to LD DP, conduct hazard hunt, repare to skid rig over SNA-A24 well to LD DP, skid lower rig package from SNA-A24 well to SNA-A24 well to LD DP, ackage and risinstate ccessways, remove abandonment flange on SNA-A24 well, SNA-A24 well, SNA-A24 well, sof 5-12". DP while POOH from 550m to 550m, break and LD 54 is of 5-12". DP while POOH from 550m to 550m, break and LD 54 is of 5-12". DP while POOH from 550m to 28m, RH on 5-12". DP while POOH f	FE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
281,761         34,573,874         AUD           eport Start Date/Time         Report End Date/Time         Report Number         78           25/01/2009 05:00         26/01/2009 05:00         78           canagement Summary         o accidents, in cenvironmental spills, PTSM and JSA's held as required. Prepare to skid rig over SNA-A24 well to LD DP, skid lower rig package from SNA-A28 avell to SNA-A244 well, secure lower rig package and reinstate           cassways, femove abandomment flange on SNA-A24 well, RH on 5-1/2' DP trom surface to SSOm, break and LD 54 is of 5-1/2' DP While POOH from SSOm to 28m, RH on 5-1/2' DP trom 28m to 550m to 28m, RH on 5-1/2' DP trom 28m to 550m to 28m, RH on 5-1/2' DP trom 28m to 196m, R/D and backlaod exhaust stack to boat while LD P.           ctivity at Report Time         D/D 5-1/2' DP           U/D 5-1/2' DP         DP           D/D 5-1/2' DP         DP           deat Ad L/D 4' DP.         DP           ctivity at Report Time         D/D 5-1/2' DP           D/D 5-1/2' DP         Pilling Rig (Conv)           International Sea Drilling RIG (Conv)         International Sea Drilling RIG (Donv)		3009.1.01		
eport Start Date/Time         Report End Date/Time         Report Number           25/01/2009 05:00         26/01/2009 05:00         78           Taragement Summary         0 accidents, incidents, or environmental splils, PTSM and JSA's held as required. Prepare to skid ing over SNA-A24 well to L/D DP, conduct hazard hunt, repare to skid grover SNA-A24 well to L/D DP from 28 to S50m, break and L/D 54 is of 5-12" DP while POOH from 550m to 250m, R1FM on 5-12" DP trom strake to 550m, break and L/D 54 is of 5-12" DP while POOH from 550m to 250m, R1FM on 5-12" DP while POOH from 550m to 250m, R1FM on 5-12" DP while POOH from 550m to 28 m, R1H on 5-12" DP trom 28 m to 196m, R/D and backlaod exhaust stack to boat while L/D P, conduct hazard hunt, reak and L/D 54 is of 5-12" DP while POOH from 550m to 28 m, R1H on 5-12" DP trom 28 m to 196m, R/D and backlaod exhaust stack to boat while L/D P, D           ctivity at Report Time         //// DP mome           /// DP from 28 m to 5500         ////////////////////////////////////	Daily Cost Total		Cumulative Cost	Currency
25(01/2009 05:00 26/01/2009 05:00 78 Ianagement Summary a cacidents, incidents, or environmental spills. PTSM and JSA's held as required. Prepare to skid rig over SNA-A24 well to L/D DP, skid lower rig package from SNA-A24 well to SNA-A24 well to L/D DP, skid lower rig package from SNA-A24 well to SNA-A24 well to L/D DP, skid lower rig package from SNA-A26 well to SNA-A24 well to SNA-A24 well to DYA-A24 well to L/D DP, skid lower rig package from SNA-A26 well to SNA-A24 well to SOM, break and L/D 54 is of 5-1/2" DP while POOH from 550m to 25m, RIH on 5-1/2" DP rom 28m to 550m, break and L/D 54 is of 5-1/2" DP while POOH from 550m to 25m, RIH on 5-1/2" DP while POOH from 550m to 25m, State 200 (State 200 (Sta	28	1,761	34,573,874	AUD
lanagement Summary io accidents, incidents, or environmental spills. PTSM and JSA's held as required. Prepare to skid rig over SNA-A24 well to L/D DP, exonduct hazard hunt, repare to skid rig over SNA-A24 well to L/D DP, skid lower rig package from SNA-A26 well to SNA-A24 well, secure lower rig package and reinstate ceaseways, remove abandonment flange on SNA-A24 well, RH on 5-1/2? DP from surface to SSM, break and L/D S 4 is of 5-1/2? DP while POOH from SS0m to 28m, RH on 5-1/2? DP while POOH from SS0m to 28m, RH on 5-1/2? DP while POOH from SS0m to 28m, RH on 5-1/2? DP while POOH from SS0m to 28m, RH on 5-1/2? DP intom 28m to 550m. P, ctivity at Report Time D 5-1/2? DP. Extended to 2000 the second of the	Report Start Date/Tir	ne	Report End Date/Time	Report Number
io accidents, incidents <sup>*</sup> or environmental splits, PTSM and JSA's held as required. Prepare to skid ing over SNA-A24 well to L/D DP, skid lower ifg package from SNA-A26 wells to SNA-A24 wells to L/D DP, skid lower ifg package from SNA-A26 wells of SNA-A24 wells to L/D 54 jts of 5-1/2* DP while POOH from 550m to 28m, RH on 5-1/2* DP while POOH from 550m to 28m, RH on 5-1/2* DP while POOH from 550m to 28m, RH on 5-1/2* DP while POOH from 550m to 28m, RH on 5-1/2* DP while POOH from 550m to 28m, RH on 5-1/2* DP while POOH from 550m to 28m, RH on 5-1/2* DP while POOH from 550m to 28m, RH on 5-1/2* DP while POOH from 550m to 28m, RH on 5-1/2* DP rom 28m to 196m, R/D and backlaod exhaust stack to boat while L/D P, control to the text activity reak and L/D 4* DP.	25/01/2	009 05:00	26/01/2009 05:00	78
o accidents, incidents, or environmental spills. PTSM and JSA's held as required. Prepare to skid or gover SNA-A24 well to L/D DP, conduct hazard hunt, regare to eskid of gover SNA-A24 well to L/D DP. skid lover in goakcage from SNA-A26 well to SNA-A24 well to SNA	anagement Summa	ary		
SNAPPER A26A         ig Name Rig 175       Rig Type Platform       Rig Service Type Drilling Rig (Conv)       Company International Sea Drilling LTD (ISDL)         rimary Job Type rimary Job Type       Plan       Dat         rilling and Completion       D&C         arget Measured Depth (mKB) 6,453.92       Target Depth (TVD) (mKB)       2,364.20         FE or Job Number 609/08009.1.01       Total Original AFE Amount 36,643,311       Total AFE Supplement Amount 36,643,311         ailly Cost Total       Cumulative Cost 280,636       Currency 34,854,510       AUD         report Start Date/Time 26/01/2009 05:00       Report End Date/Time 27/01/2009 05:00       Report Number 27/01/2009 05:00       79         Ianagement Summary Io accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on 5-1/2" DP from 196m to 550m, safety team conduct Hazard Hu s requested by Esso Production, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP orom 2	lext Activity Break and L/D 4" DP.			
Rig Name Rig 175       Rig Stype Platform       Rig Service Type Drilling Rig (Conv)       Company International Sea Drilling LTD (ISDL)         rimary Job Type rimary Job Type       Plan D&C         arget Measured Depth (mKB) 6,453.92       Target Depth (TVD) (mKB) 6,453.92       Z,364.20         FE or Job Number 609/08009.1.01       Total Original AFE Amount 36,643,311       Total AFE Supplement Amount 36,643,311         aily Cost Total 280,636       Cumulative Cost 27/01/2009 05:00       Currency 27/01/2009 05:00         anagement Summary 10 accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on 5-1/2" DP from 196m to 550m, safety team conduct Hazard Hu s requested by Esso Production, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP om 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 128m, RIH on 4" DP om 28m to 550m, break and L/D 36 its of 4" DP while POOH from 550m to 168m, backload DP to boat while POOH, disconnect hoses and electrical cabl ot in service around rig to prepare for rig move, clean DSM tanks.	Daily Operations	: 24 HRS to 27		
Rig 175       Platform       Drilling Rig (Conv)       International Sea Drilling LTD (ISDL)         rimary Job Type irriling and Completion       D&C         arget Measured Depth (mKB) 6,453.92       Date       2,364.20         FE or Job Number 609/08009.1.01       Total Original AFE Amount 36,643,311       Total AFE Supplement Amount 36,643,311         aily Cost Total 280,636       Cumulative Cost 280,636       Currency AUD         report Start Date/Time 26/01/2009 05:00       Report End Date/Time 27/01/2009 05:00       Report Number 79         Io accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on 5-1/2" DP from 196m to 550m, safety team conduct Hazard Hu s requested by Esso Production, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 36 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from	Pia Namo	Pig Type		Company
Plan         Image of the second sec	· · · · · · · · · · · · · · · · · · ·			
Image and Completion       D&C         arget Measured Depth (mKB)       farget Depth (TVD) (mKB)         6,453.92       2,364.20         FE or Job Number       Total Original AFE Amount       36,643,311         609/08009.1.01       36,643,311       Total AFE Supplement Amount         609/08009.1.01       36,643,311       Currency         280,636       34,854,510       AUD         report Start Date/Time       Report End Date/Time       Report Number         26/01/2009 05:00       27/01/2009 05:00       79         lanagement Summary       Do acidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on 5-1/2" DP from 196m to 550m, safety team conduct Hazard Hu s or 50'r. JDP rom 28m to 550m, break and L/D 54 its of 5-1/2" DP troin 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 36 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 36 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 36 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 36 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 36 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP fro	-	1 Iduoini		
arget Measured Depth (mKB)       Target Depth (TVD) (mKB)         6,453.92       2,364.20         FE or Job Number       Total Original AFE Amount       Total AFE Supplement Amount         609/08009.1.01       36,643,311       Total AFE Supplement Amount         raily Cost Total       Cumulative Cost       AUD         280,636       34,854,510       AUD         report Start Date/Time       Report End Date/Time       Report Number         26/01/2009 05:00       27/01/2009 05:00       79         Ianagement Summary       Requested by Esso Production, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 510" DP more as the to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP om 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP om 28m to 550m, break and L/D 54 its of 4" DP while POOH, disconnect hoses and electrical cable of in service around rig to prepare for rig move, clean DSM tanks.		<b></b>		
6,453.92       2,364.20         FE or Job Number       Total Original AFE Amount       Total AFE Supplement Amount         609/08009.1.01       36,643,311       Currency         aily Cost Total       Cumulative Cost       AUD         280,636       34,854,510       AUD         report Start Date/Time       Report End Date/Time       Report Number         26/01/2009 05:00       27/01/2009 05:00       79         Ianagement Summary       Io accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on 5-1/2" DP from 196m to 550m, safety team conduct Hazard Hu is requested by Esso Production, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from surface to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 56 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 36 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 36 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 36 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP or 28m to 550m, break and L/D 36 its of 4" DP while POOH from 550m to 168m, backload DP to boat while POOH, disconnect hoses and electrical cable ot in service around rig to prepare for rig move, clean DSM tanks.				
FE or Job Number       Total Original AFE Amount       Total AFE Supplement Amount         609/08009.1.01       36,643,311       Total AFE Supplement Amount         raily Cost Total       Cumulative Cost       AUD         280,636       34,854,510       AUD         report Start Date/Time       Report End Date/Time       Report Number         26/01/2009 05:00       27/01/2009 05:00       79         Ianagement Summary       Report End Date/Time Start Date/Time			Target Depth (TVD) (MKB)	2 264 20
609/08009.1.0136,643,311traily Cost Total 280,636Cumulative Cost 34,854,510Currencyteport Start Date/Time 26/01/2009 05:00Report End Date/Time 27/01/2009 05:00AUDteport Start Date/Time 26/01/2009 05:00Report End Date/Time 27/01/2009 05:00Report Number 79tanagement Summaryto accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on 5-1/2" DP from 196m to 550m, safety team conduct Hazard Hu ts requested by Esso Production, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 55 s of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from	,	33.92		
aily Cost Total       Cumulative Cost       Currency         280,636       34,854,510       AUD         report Start Date/Time       26/01/2009 05:00       Report End Date/Time       Report End Date/Time         26/01/2009 05:00       27/01/2009 05:00       79         Ianagement Summary       Report End Date/Time       Report End Date/Time       Report End Date/Time         10 accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on 5-1/2" DP from 196m to 550m, safety team conduct Hazard Hu       s requested by Esso Production, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 its of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to surface, RIH on 4" DP from surface to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 its of 4" DP while POOH from 550m to 28m, RIH on 4" DP om 28m to 550m, break and L/D 36 its of 4" DP while POOH from 550m to 168m, backload DP to boat while POOH, disconnect hoses and electrical cable ot in service around rig to prepare for rig move, clean DSM tanks.		000 1 01	-	Total AFE Supplement Amount
280,636       34,854,510       AUD         report Start Date/Time 26/01/2009 05:00       Report End Date/Time 27/01/2009 05:00       Report Number         1anagement Summary       27/01/2009 05:00       79         Io accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on 5-1/2" DP from 196m to 550m, safety team conduct Hazard Hu is requested by Esso Production, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 55 is of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 36 jts of 4" DP while POOH from 550m to 168m, backload DP to boat while POOH, disconnect hoses and electrical cable ot in service around rig to prepare for rig move, clean DSM tanks.		009.1.01		
Report Start Date/Time 26/01/2009 05:00       Report End Date/Time 27/01/2009 05:00       Report Number         Ianagement Summary       Io accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on 5-1/2" DP from 196m to 550m, safety team conduct Hazard Hu is requested by Esso Production, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 55 is of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP om 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP om 28m to 550m, break and L/D 36 jts of 4" DP while POOH from 550m to 168m, backload DP to boat while POOH, disconnect hoses and electrical cable ot in service around rig to prepare for rig move, clean DSM tanks.		0.000		
26/01/2009 05:00       79         Ianagement Summary       Io accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on 5-1/2" DP from 196m to 550m, safety team conduct Hazard Hu is requested by Esso Production, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to surface, RIH on 4" DP from surface to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 36 jts of 4" DP while POOH from 550m to 168m, backload DP to boat while POOH, disconnect hoses and electrical cable ot in service around rig to prepare for rig move, clean DSM tanks.				
lanagement Summary lo accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on 5-1/2" DP from 196m to 550m, safety team conduct Hazard Hu s requested by Esso Production, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 5 s of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP om 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 168m, backload DP to boat while POOH, disconnect hoses and electrical cabl ot in service around rig to prepare for rig move, clean DSM tanks.				
lo accidents, incidents, or environmental spills. PTSM and JSA's held as required. RIH on 5-1/2" DP from 196m to 550m, safety team conduct Hazard Hu s requested by Esso Production, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 5 s of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 55 of 5-1/2" DP from 28m to 550m, break and L/D 54 jts of 5-1/2" DP while POOH from 550m to surface, RIH on 4" DP from surface to 550m, break and L/D s of 4" DP while POOH from 550m to 28m, RIH on 4" DP from 28m to 550m, break and L/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP om 28m to 550m, break and L/D 36 jts of 4" DP while POOH from 550m to 168m, backload DP to boat while POOH, disconnect hoses and electrical cable ot in service around rig to prepare for rig move, clean DSM tanks.			27/01/2009 05:00	/9
	lo accidents, incident s requested by Esso s of 5-1/2" DP while I n 5-1/2" DP from 28r s of 4" DP while POC	ts, or environmental Production, break a POOH from 550m to n to 550m, break an DH from 550m to 28r	nd L/D 54 jts of 5-1/2" DP while POOH from 550 28m, RIH on 5-1/2" DP from 28m to 550m, brea d L/D 54 jts of 5-1/2" DP while POOH from 550r n, RIH on 4" DP from 28m to 550m, break and L	Om to 28m, RIH on 5-1/2" DP from 28m to 550m, break and L/D 54 ak and L/D 54 jts of 5-1/2" DP while POOH from 550m to 28m, RI n to surface, RIH on 4" DP from surface to 550m, break and L/D _/D 54 jts of 4" DP while POOH from 550m to 28m, RIH on 4" DP
	ot in service around			

Next Activity

Prepare to skid rig to R/D position.

	s: 24 HRS to 24	/01/2009 06:00	
Vellbore Name			
la Neme	Dig Turne	BARRACOUTA A3W	Compony
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type	Fialionn	Plan	Impenal Shubbing Services
Vell Servicing Worko	ver	Repair ICA by removing part of the 7" casing	a
arget Measured De		Target Depth (TVD) (mKB)	9
	)38.53		
FE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
602/0	4002.1.01	8,300,000	20,273,000
aily Cost Total		Cumulative Cost	Currency
7.	2,312	12,961,735	AUD
Report Start Date/Ti	me	Report End Date/Time	Report Number
23/01/2	2009 06:00	24/01/2009 06:00	148
lanagement Summ	ary		
		ered pieces of grapple in boot baskets. Make up n agged yesterday. Unable to get to past this point F	new BHA inluding 6" flat bottom mill. Rih tagged HUD at 994 mts Pooh
Activity at Report Ti	me		
Breaking out BHA			
· · · · · · · · · · · · · · · · · · ·			
	nd rih to clean out 7	" casing	
Next Activity Make up melon mill a	nd rih to clean out 7	" casing	
Make up melon mill a		•	
Make up melon mill a		•	
Make up melon mill a		5/01/2009 06:00	
Aake up melon mill a Daily Operation: Vellbore Name	s: 24 HRS to 25	<b>/01/2009 06:00</b> BARRACOUTA A3W	Company
Aake up melon mill a Daily Operation: Vellbore Name	s: 24 HRS to 25	A BARRACOUTA A3W Rig Service Type	Company Imperial Snubbing Services
Make up melon mill a Daily Operation Vellbore Name Rig Name SHU	s: 24 HRS to 25	<b>/01/2009 06:00</b> BARRACOUTA A3W	Company Imperial Snubbing Services
Make up melon mill a Daily Operation Wellbore Name Rig Name SHU Primary Job Type	s: 24 HRS to 25 Rig Type Platform	/01/2009 06:00 BARRACOUTA A3W Rig Service Type Snubbing Unit	Imperial Snubbing Services
Make up melon mill a Daily Operation Vellbore Name Rig Name SHU Primary Job Type Well Servicing Workd	s: 24 HRS to 25 Rig Type Platform	A COUTA A3W BARRACOUTA A3W Rig Service Type Snubbing Unit Plan	Imperial Snubbing Services
Make up melon mill a Daily Operation Wellbore Name SHU Primary Job Type Well Servicing Worko Farget Measured De	s: 24 HRS to 25 Rig Type Platform	A Contract of the 7" casing for the the term of term of the term of te	Imperial Snubbing Services
Aake up melon mill a Daily Operations Vellbore Name SHU Primary Job Type Vell Servicing Worko Farget Measured De 3,0	s: 24 HRS to 25 Rig Type Platform ver pth (mKB)	A Contract of the 7" casing for the the term of term of the term of te	Imperial Snubbing Services
Make up melon mill a Daily Operations Vellbore Name SHU Primary Job Type Vell Servicing Worko Farget Measured De 3,0 AFE or Job Number	s: 24 HRS to 25 Rig Type Platform ver pth (mKB)	A Contract of the 7" casine Target Depth (TVD) (mKB)	Imperial Snubbing Services
Make up melon mill a Daily Operations Vellbore Name SHU Primary Job Type Vell Servicing Worko Farget Measured De 3, AFE or Job Number 602/0	s: 24 HRS to 25 Rig Type Platform ver pth (mKB) 038.53	VO1/2009 06:00 BARRACOUTA A3W Rig Service Type Snubbing Unit Plan Repair ICA by removing part of the 7" casine Target Depth (TVD) (mKB) Total Original AFE Amount	Imperial Snubbing Services g Total AFE Supplement Amount
Make up melon mill a Daily Operations Vellbore Name SHU Primary Job Type Vell Servicing Worko Farget Measured De 3,0 AFE or Job Number 602/0 Daily Cost Total	s: 24 HRS to 25 Rig Type Platform ver pth (mKB) 038.53	VO1/2009 06:00 BARRACOUTA A3W Rig Service Type Snubbing Unit Plan Repair ICA by removing part of the 7" casine Target Depth (TVD) (mKB) Total Original AFE Amount 8,300,000	g Total AFE Supplement Amount 20,273,000
Aake up meion mill a Daily Operations Vellbore Name SHU Primary Job Type Vell Servicing Worko Target Measured De 3,0 AFE or Job Number 602/0 Daily Cost Total 7	s: 24 HRS to 25 Rig Type Platform ver pth (mKB) 038.53 4002.1.01 0,583	VO1/2009 06:00 BARRACOUTA A3W Rig Service Type Snubbing Unit Plan Repair ICA by removing part of the 7" casine Target Depth (TVD) (mKB) Total Original AFE Amount 8,300,000 Cumulative Cost	g Total AFE Supplement Amount 20,273,000 Currency
Aake up meion mill a Daily Operations Vellbore Name SHU Primary Job Type Vell Servicing Workd 'arget Measured De 3,0 VFE or Job Number 602/0 Daily Cost Total 7 Report Start Date/Ti	s: 24 HRS to 25 Rig Type Platform ver pth (mKB) 038.53 4002.1.01 0,583	VO1/2009 06:00 BARRACOUTA A3W Rig Service Type Snubbing Unit Plan Repair ICA by removing part of the 7" casing Target Depth (TVD) (mKB) Total Original AFE Amount 8,300,000 Cumulative Cost 13,032,318	g Total AFE Supplement Amount 20,273,000 Currency AUD
Aake up meion mill a Daily Operations Vellbore Name SHU Primary Job Type Vell Servicing Worko Carget Measured De 3,0 XFE or Job Number 602/0 Daily Cost Total 7 Report Start Date/Ti 24/01/2	s: 24 HRS to 25 Rig Type Platform ver pth (mKB) 038.53 4002.1.01 0,583 me 2009 06:00	VO1/2009 06:00 BARRACOUTA A3W Rig Service Type Snubbing Unit Plan Repair ICA by removing part of the 7" casing Target Depth (TVD) (mKB) Total Original AFE Amount 8,300,000 Cumulative Cost 13,032,318 Report End Date/Time	g Total AFE Supplement Amount 20,273,000 Currency AUD Report Number
Aake up meion mill a Daily Operations Vellbore Name SHU Primary Job Type Vell Servicing Worko Target Measured De 3,1 VFE or Job Number 602/0 Daily Cost Total 7 Report Start Date/Ti 24/01/2 Management Summ	s: 24 HRS to 25 Rig Type Platform ver pth (mKB) 038.53 4002.1.01 0,583 me 2009 06:00 ary	VO1/2009 06:00 BARRACOUTA A3W Rig Service Type Snubbing Unit Plan Repair ICA by removing part of the 7" casing Target Depth (TVD) (mKB) Total Original AFE Amount 8,300,000 Cumulative Cost 13,032,318 Report End Date/Time	Imperial Snubbing Services       g       Total AFE Supplement Amount 20,273,000       Currency       AUD       Report Number       149
Aake up meion mill a Daily Operations Vellbore Name SHU Primary Job Type Vell Servicing Worko Target Measured De 3,0 AFE or Job Number 602/0 Daily Cost Total 7 Report Start Date/Ti 24/01/2 Management Summ ayed out BHA. make	s: 24 HRS to 25          Rig Type         Platform         ver         pth (mKB)         038.53         4002.1.01         0,583         me         2009 06:00         ary         au up watermelon mill	VO1/2009 06:00 BARRACOUTA A3W Rig Service Type Snubbing Unit Plan Repair ICA by removing part of the 7" casine Target Depth (TVD) (mKB) Total Original AFE Amount 8,300,000 Cumulative Cost 13,032,318 Report End Date/Time 25/01/2009 06:00	g Total AFE Supplement Amount 20,273,000 Currency AUD Report Number 149
Aake up meion mill a Daily Operations Vellbore Name SHU Primary Job Type Vell Servicing Worko Target Measured De 3,1 AFE or Job Number 602/0 Daily Cost Total 7 Report Start Date/Ti 24/01/2 Management Summ ayed out BHA. make Activity at Report Ti nilling inside 7" produ	s: 24 HRS to 25 Rig Type Platform ver pth (mKB) 038.53 4002.1.01 0,583 me 2009 06:00 ary a up watermelon mill me	VO1/2009 06:00 BARRACOUTA A3W Rig Service Type Snubbing Unit Plan Repair ICA by removing part of the 7" casine Target Depth (TVD) (mKB) Total Original AFE Amount 8,300,000 Cumulative Cost 13,032,318 Report End Date/Time 25/01/2009 06:00	g Total AFE Supplement Amount 20,273,000 Currency AUD Report Number 149
Make up melon mill a Daily Operation Vellbore Name Rig Name SHU Primary Job Type Vell Servicing Worko Farget Measured De 3,0 AFE or Job Number 602/0 Daily Cost Total 7 Report Start Date/Ti 24/01/2 Management Summ	s: 24 HRS to 25 Rig Type Platform ver pth (mKB) 038.53 4002.1.01 0,583 me 2009 06:00 ary a up watermelon mill me	VO1/2009 06:00 BARRACOUTA A3W Rig Service Type Snubbing Unit Plan Repair ICA by removing part of the 7" casine Target Depth (TVD) (mKB) Total Original AFE Amount 8,300,000 Cumulative Cost 13,032,318 Report End Date/Time 25/01/2009 06:00	Imperial Snubbing Services       g       Total AFE Supplement Amount 20,273,000       Currency       AUD       Report Number       149
Aake up meion mill a Daily Operations Vellbore Name SHU Primary Job Type Vell Servicing Worko Target Measured De 3,1 AFE or Job Number 602/0 Daily Cost Total 7 Report Start Date/Ti 24/01/2 Management Summ ayed out BHA. make Activity at Report Ti nilling inside 7" produ	s: 24 HRS to 25 Rig Type Platform ver pth (mKB) 038.53 4002.1.01 0,583 me 2009 06:00 ary a up watermelon mill me	VO1/2009 06:00 BARRACOUTA A3W Rig Service Type Snubbing Unit Plan Repair ICA by removing part of the 7" casine Target Depth (TVD) (mKB) Total Original AFE Amount 8,300,000 Cumulative Cost 13,032,318 Report End Date/Time 25/01/2009 06:00	g Total AFE Supplement Amount 20,273,000 Currency AUD Report Number 149

#### Wellbore Name BARRACOUTA A3W **Rig Service Type Rig Name Rig Type** Company SHU Platform Snubbing Unit Imperial Snubbing Services **Primary Job Type** Plan Well Servicing Workover Repair ICA by removing part of the 7" casing Target Depth (TVD) (mKB) Target Measured Depth (mKB) 3,038.53 AFE or Job Number **Total Original AFE Amount Total AFE Supplement Amount** 602/04002.1.01 8,300,000 20,273,000 **Daily Cost Total Cumulative Cost** Currency 72,433 13,104,752 AUD **Report Start Date/Time Report End Date/Time** Report Number 25/01/2009 06:00 26/01/2009 06:00 150 Management Summary Continue to mill out casing with melon mill from 996m (melon mill depth 990.7m) down to (997.5m) Activity at Report Time Milling inside 7" casing with watermelon mill **Next Activity** Continue milling

Daily Operations	s: 24 HRS to 27	/01/2009 06:00	
Wellbore Name		BARRACOUTA A3W	
Rig Name	Rig Type	Rig Service Type	Company
SHU	Platform	Snubbing Unit	Imperial Snubbing Services
Primary Job Type		Plan	
Vell Servicing Worko	ver	Repair ICA by removing part of the 7" casing	g
arget Measured De	pth (mKB)	Target Depth (TVD) (mKB)	
,	38.53		
<b>VFE or Job Number</b>		Total Original AFE Amount	Total AFE Supplement Amount
	4002.1.01	8,300,000	20,273,000
Daily Cost Total		Cumulative Cost	Currency
	0,524	13,185,275	AUD
Report Start Date/Til		Report End Date/Time	Report Number
26/01/2 Management Summa	2009 06:00	27/01/2009 06:00	151
ish at 993.86 worked	rattler to 100k over		ake up new BHA spear and rattler. Rih tagged at 992.86m, latch
Activity at Report Tin atched onto fish and			
Next Activity			
	h		
Attempt to recover fisl	h		
	h		
Attempt to recover fis		/01/2009 06:00	
Attempt to recover fish			
Attempt to recover fise Daily Operations Wellbore Name	s: 24 HRS to 27	COBIA A18B	
Attempt to recover fish Daily Operations Wellbore Name Rig Name	s: 24 HRS to 27	COBIA A18B Rig Service Type	Company
Attempt to recover fish Daily Operations Wellbore Name Rig Name Wireline	s: 24 HRS to 27	COBIA A18B Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Attempt to recover fish Daily Operations Wellbore Name Rig Name Wireline Primary Job Type	S: 24 HRS to 27 Rig Type Platform	COBIA A18B Rig Service Type Wireline Unit Plan	Halliburton / Schlumberger
Attempt to recover fish Daily Operations Wellbore Name Rig Name Wireline Primary Job Type Well Servicing Worko	S: 24 HRS to 27 Rig Type Platform	COBIA A18B           Rig Service Type           Wireline Unit           Plan           Remove PA obstruction, flow well, test SSS	Halliburton / Schlumberger
Attempt to recover fish Daily Operations Wellbore Name Wireline Primary Job Type Well Servicing Worko Target Measured De	s: 24 HRS to 27 Rig Type Platform ver pth (mKB)	COBIA A18B Rig Service Type Wireline Unit Plan	Halliburton / Schlumberger
Attempt to recover fish Daily Operations Wellbore Name Wireline Primary Job Type Well Servicing Worko Target Measured De 2,5	S: 24 HRS to 27 Rig Type Platform	COBIA A18B           Rig Service Type           Wireline Unit           Plan           Remove PA obstruction, flow well, test SSS           Target Depth (TVD) (mKB)	Halliburton / Schlumberger
Attempt to recover fish Daily Operations Wellbore Name Rig Name Wireline Primary Job Type Well Servicing Worko Target Measured De 2,5 AFE or Job Number	<b>Rig Type</b> Platform ver <b>pth (mKB)</b> i14.40	COBIA A18B           Rig Service Type           Wireline Unit           Plan           Remove PA obstruction, flow well, test SSS           Target Depth (TVD) (mKB)           Total Original AFE Amount	Halliburton / Schlumberger
Attempt to recover fish Daily Operations Wellbore Name Wireline Primary Job Type Well Servicing Worko Target Measured De 2,5 AFE or Job Number 900	s: 24 HRS to 27 Rig Type Platform ver pth (mKB)	COBIA A18B          Rig Service Type         Wireline Unit         Plan         Remove PA obstruction, flow well, test SSS         Target Depth (TVD) (mKB)         Total Original AFE Amount         110,000	Halliburton / Schlumberger
Attempt to recover fisl Daily Operations Wellbore Name Wireline Primary Job Type Well Servicing Worko Target Measured De 2,5 AFE or Job Number 900 Daily Cost Total	Rig Type Platform ver pth (mKB) i14.40	COBIA A18B          Rig Service Type         Wireline Unit         Plan         Remove PA obstruction, flow well, test SSS         Target Depth (TVD) (mKB)         Total Original AFE Amount         110,000         Cumulative Cost	Halliburton / Schlumberger
Attempt to recover fish Daily Operations Wellbore Name Rig Name Wireline Primary Job Type Well Servicing Workov Target Measured De 2,5 AFE or Job Number 900 Daily Cost Total	<b>S: 24 HRS to 27</b> <b>Rig Type</b> Platform Ver <b>pth (mKB)</b> 514.40 115356 3,061	COBIA A18B          Rig Service Type         Wireline Unit         Plan         Remove PA obstruction, flow well, test SSS         Target Depth (TVD) (mKB)         Total Original AFE Amount         110,000         Cumulative Cost         45,999	Halliburton / Schlumberger
Attempt to recover fish Daily Operations Vellbore Name Wireline Primary Job Type Vell Servicing Workor Farget Measured De 2,5 AFE or Job Number 900 Daily Cost Total 13 Report Start Date/Tin	Rig Type Platform ver pth (mKB) i14.40 115356 3,061 me	COBIA A18B          Rig Service Type         Wireline Unit         Plan         Remove PA obstruction, flow well, test SSS         Target Depth (TVD) (mKB)         Total Original AFE Amount         110,000         Cumulative Cost         45,999         Report End Date/Time	Halliburton / Schlumberger
Attempt to recover fish Daily Operations Wellbore Name Wireline Primary Job Type Well Servicing Workor Farget Measured De 2,5 AFE or Job Number 900 Daily Cost Total 13 Report Start Date/Tin 26/01/2	<b>S: 24 HRS to 27</b> <b>Rig Type</b> Platform Ver <b>pth (mKB)</b> 115356 3,061 <b>me</b> 2009 06:00	COBIA A18B          Rig Service Type         Wireline Unit         Plan         Remove PA obstruction, flow well, test SSS         Target Depth (TVD) (mKB)         Total Original AFE Amount         110,000         Cumulative Cost         45,999	Halliburton / Schlumberger
Attempt to recover fish Daily Operations Wellbore Name Wireline Primary Job Type Well Servicing Workov Farget Measured De 2,5 AFE or Job Number 900 Daily Cost Total 13 Report Start Date/Tin 26/01/2 Management Summa	s: 24 HRS to 27           Rig Type           Platform           ver           pth (mKB)           i14.40           115356           3,061           me           2009 06:00           ary           and ISS crew return	COBIA A18B          Rig Service Type         Wireline Unit         Plan         Remove PA obstruction, flow well, test SSS         Target Depth (TVD) (mKB)         Total Original AFE Amount         110,000         Cumulative Cost         45,999         Report End Date/Time         27/01/2009 06:00	Halliburton / Schlumberger
Attempt to recover fish Daily Operations Wellbore Name Wireline Primary Job Type Well Servicing Worko Target Measured De 2,5 AFE or Job Number 900 Daily Cost Total 13 Report Start Date/Tin 26/01/2 Management Summa Wire line Supervisor a Halliburton, ISS and N Activity at Report Tin	s: 24 HRS to 27 Rig Type Platform ver pth (mKB) i14.40 115356 3,061 me 2009 06:00 ary and ISS crew return Aaersk equipment, s	COBIA A18B          Rig Service Type         Wireline Unit         Plan         Remove PA obstruction, flow well, test SSS         Target Depth (TVD) (mKB)         Total Original AFE Amount         110,000         Cumulative Cost         45,999         Report End Date/Time         27/01/2009 06:00         to Cobia form Bream A, Halliburton and Maersk per	Halliburton / Schlumberger
Attempt to recover fish Daily Operations Wellbore Name Rig Name Wireline Primary Job Type Well Servicing Workor Target Measured De 2,5 AFE or Job Number 900 Daily Cost Total 13 Report Start Date/Tin 26/01/2 Management Summa	s: 24 HRS to 27 Rig Type Platform ver pth (mKB) i14.40 115356 3,061 me 2009 06:00 ary and ISS crew return Aaersk equipment, s	COBIA A18B          Rig Service Type         Wireline Unit         Plan         Remove PA obstruction, flow well, test SSS         Target Depth (TVD) (mKB)         Total Original AFE Amount         110,000         Cumulative Cost         45,999         Report End Date/Time         27/01/2009 06:00         to Cobia form Bream A, Halliburton and Maersk per	Halliburton / Schlumberger